

Pricing considerations of low and zero carbon marine fuels

IMO Symposium on alternative low and zero carbon fuels for shipping, 21 October 2022



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Argus Marine Fuels: a daily, global report

Includes conventional and alternative marine fuel:

- Global spot prices
- Fundamentals data

- Market commentary
- News
- Analysis



Argus *Marine Fuels*

Issue 22-203 | Thursday 13 October 2022

809.50 1,377.50 375.00 697.50 1,287.50 397.50

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|---|--|--|--|
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| | | | |

- Independently-held gasoil stocks in ARA dropped sharply by 10.3pc, likely in response to steep backwardation and refinery closures in France caused by strikes.
- Barge availabilities will remain tight until next week in
- Shanghai lacked spot trade discussions because of shortterm supply shortages.
- VLSFO prices rose in Tokyo because of tighter availability.

| Key conventions | al bunker assessments | , midpoint | | |
|-----------------|-----------------------|-------------------|----------|-------------------|
| | Delivery | 0.5%S fuel oil | MGO | 3.5%5 fuel oil |
| Singapore \$/t | cargo, fob | 682.00 | | 353.75 |
| | bunker, dab* | 722.14 | 1,068.00 | 375.50 |
| Zhoushan \$/r | bunker, dob* | 714.00 | 1,071.00 | 395.00 |
| Fujairah \$/t | barge, fob | 685.00 | | |
| | bunker, dob* | 695.00 | 1,267.50 | 370.00 |
| ARA S/t | bunker, dob* | 627.00 | 1,077.00 | |
| Rotterdam \$/t | bunker, dob | | - 1 | 379.25 |
| NW Europe \$/t | barge, fob | 623.00 | 1,085.75 | 351.50 |
| US Gulf \$/bl | barge, fob | 98.07 | - 4 | 56.75 |
| US Gulf \$/t | barge, fob | 660.41 | | |
| Houston \$/t | bunker, ex-wharf | 657.50 | 1,245.00 | 427.50 |
| Houston \$/t | bunker, dob | 669.50 | 1,251.75 | |
| New York \$/bl | barge, dob | 103.07 | | - |
| New York \$/t | barge, dob | 694.08 | 10 | - 50 |
| N W. A. FO. | anker, ex-wharf | 720.00 | 1,270.00 | 392.50 |
| | unker, ex-wharf | 796.25 | 1.343.50 | 355.00 |

| | NW Europo/Poltic | Mediterranean | SE | Middle | North | South | Caribbean | Africa | is sulphur fuel oil prices in directly correlated by fin- turn maintained in the Arg | in the New York on sed conversion fact gus detabase. |
|-----------------------|---------------------|-----------------|----|--------|-------|-------|-----------|--------|--|--|
| Existing markets when | re Argus nas pri | ice assessments | | | | | | | unker, ex-wharf | |
| Existing markets when | o Argue bas pri | ica accacemante | | | | | | | unker, ex-wharf unker, dob | 796.25 809.50 |

| | NW Europe/Baltic | Mediterranean | SE Asia | Middle East | North America | South America | Caribbean | Africa |
|----------------|---------------------|---------------|------------|----------------|------------------|------------------|-----------|--------|
| Ammonia: grey | X | x | x | x | x | x | x | x |
| Methanol: grey | х | | x | | х | | | |
| Biomethanol | х | | | | | | | |
| LNG | х | x | x | x | х | х | x | х |
| Biofuels | x | | x | | x | х | | |

| Emerging markets wh | ere Argus calcu | llates prices | | | | | | |
|-----------------------|-----------------|---------------|---|---|---|---|---|---|
| Ammonia: green | Х | | | | | | | |
| Hydrogen: blue, green | x | x | х | х | x | х | x | x |



Regulatory landscape tightening

| | Location | Year | 2023 | 2024 | 2025 | 2026 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|--|--------------------------|---|---------------------------------|------|------|------------|------|------|------|----------------------|
| IMO | International waters | from 2008 base levels | | | | | CO2 40% | | | | CO2 70% & GHG 50% |
| IMO TBD in 2023 | International waters | | | | | | | | | | 100% |
| EU proposal Inclusion in EU ETS combustion emissions* | 100% EU territorial waters & Voyages | from 2020 base levels | 20% of emissions | 45% | 70% | 100% | | | | | |
| EU proposal FuelEU Maritime GHG intensity life cycle emissions* | arriving/departing the EU: 50% of emissions through 2026 100% of emissions from 2027 | from 2020 base levels | | | 2% | | 6% | 13% | 26% | 59% | 75% |
| EU proposal Energy Taxation Directive on bunkers | Bunkers sold in the EU for use within the EU | | - FO/MGO : €0.9 per GJ - LNG/LPG : €0.6 per GJ | LNG/LPG : €0.9 per GJ | | | | | | | |



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*Emissions include CO2, methane and nitrous oxide

"Alt" marine fuels: ensuring a fair price comparison

| | Energy content, million BTU*/t | CO2 emissions from combustion, outright | CO2 emissions adjusted for ton VLSFO- equivalent | % drop in emissions |
|----------------|---|---|--|---------------------|
| VLSFO | ~40.4** | 3.15 | 3.15 | - |
| LNG | 52.5 | 2.76 | 2.12 | -33% |
| methanol, grey | 18.9 | 1.38 | 2.94 | -7% |
| B30 | 36.9 | 2.21 | 2.42 | -23% |
| ammonia*** | 17.6 | 0 | 0 | -100% |
| hydrogen*** | 113.7 | 0 | 0 | -100% |

^{*}BTU: British thermal units

Presently, the IMO considers emissions from combustion (tank-to-wake), and not lifecycle emissions (well-towake)

1t of VLSFO has:

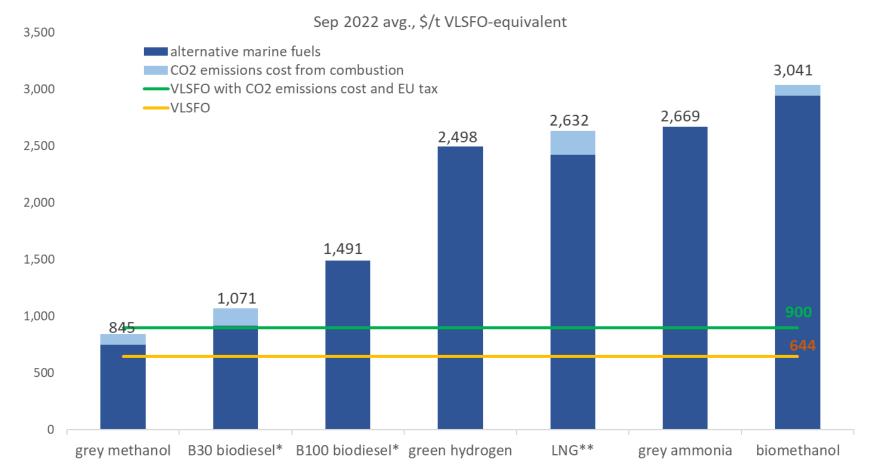
- 2.2 times more heat content than 1t of ammonia
- 2.1 times more than methanol
- 1.1 times more than B30



^{**}VLSFO emissions vary depending on the blend and feedstock

^{***}ammonia and hydrogen do not emit CO2 during combustion

NW Europe "alt" and conventional bunkers price comparison

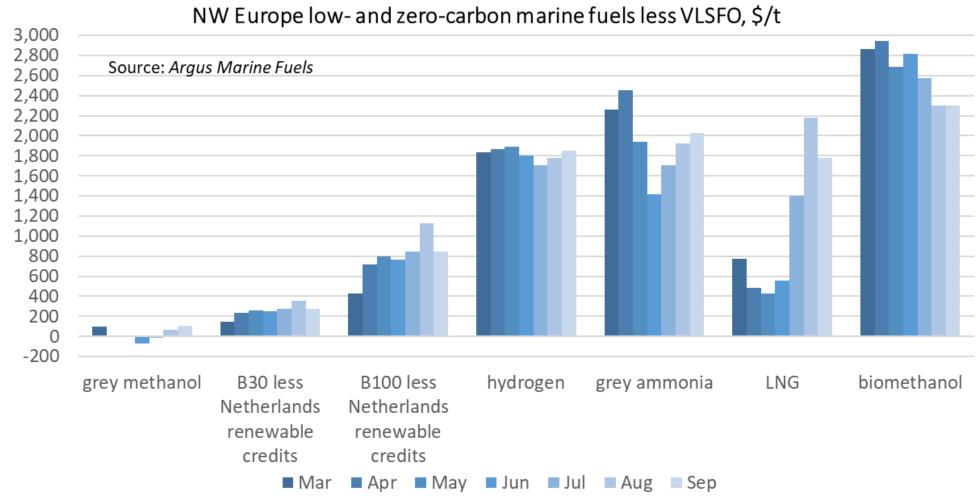


^{*} biodiesel: Amsterdam-Rotterdam-Antwerp advanced FAME, less Netherlands renewable fuel credit, plus delivery and blending

^{**}LNG price includes CO2 emissions cost and EU tax on LNG for bunkering Source: *Argus Marine Fuels*



NW Europe "alt" and conventional bunkers, continued





Marine biodiesel: the low hanging fruit

Argus is developing low carbon, marine pricing solutions as markets emerge.

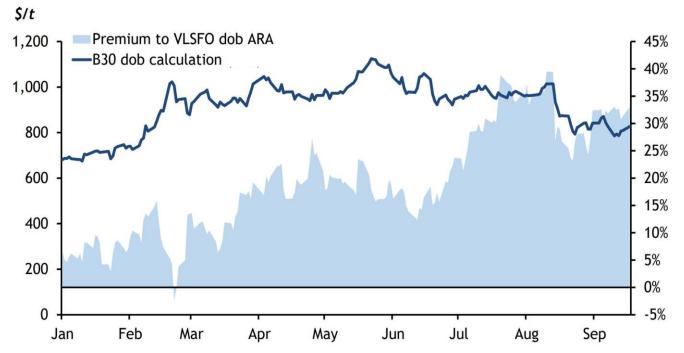
The index includes:

- ARA biodiesel (advanced Fame 0°C CFPP)
- Minus HBE-Gs (hernieuwbare brandstofeenheden), aka Dutch biotickets
- Plus very low sulphur fuel oil (VLSFO) ARA spot price
- Plus storage, barging, blending and throughput costs

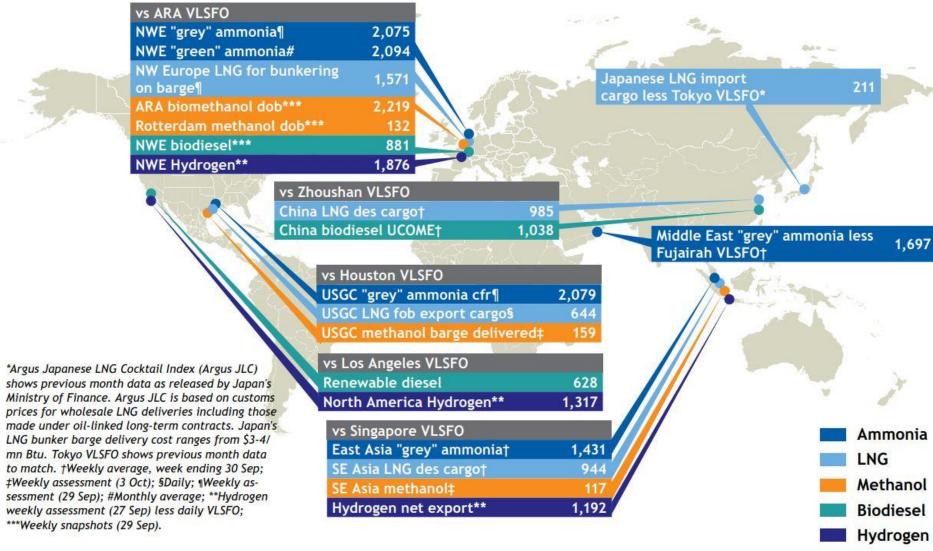
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| RED marine biodiesel dob ARA range | | | | | |
|------------------------------------|---------|---|--|--|--|
| | \$/t | ± | | | |
| B10 | 711.74 | | | | |
| B20 | 769.22 | * | | | |
| B30 | 826.71 | A | | | |
| B50 | 941.68 | * | | | |
| B100 | 1229.12 | _ | | | |

B30 marine biodiesel dob ARA index, showing premium to VLSFO



Argus B30 dob index shows a mostly downward trend in Sep 22. The Sep monthly average premium to VLSFO dob ARA is 29pc





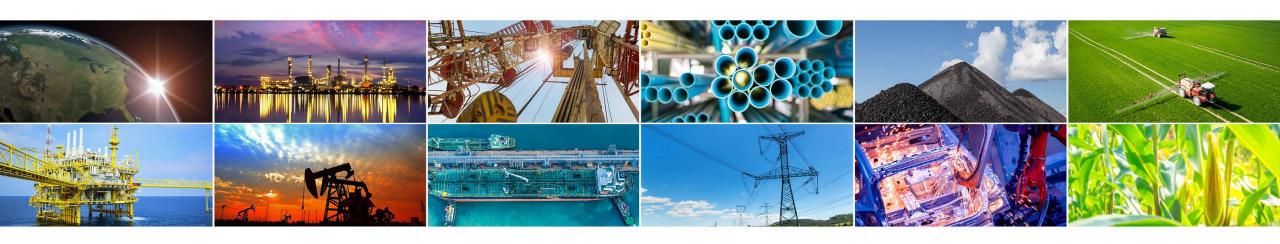
4 October 2022 snapshot from *Argus Marine Fuels*



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